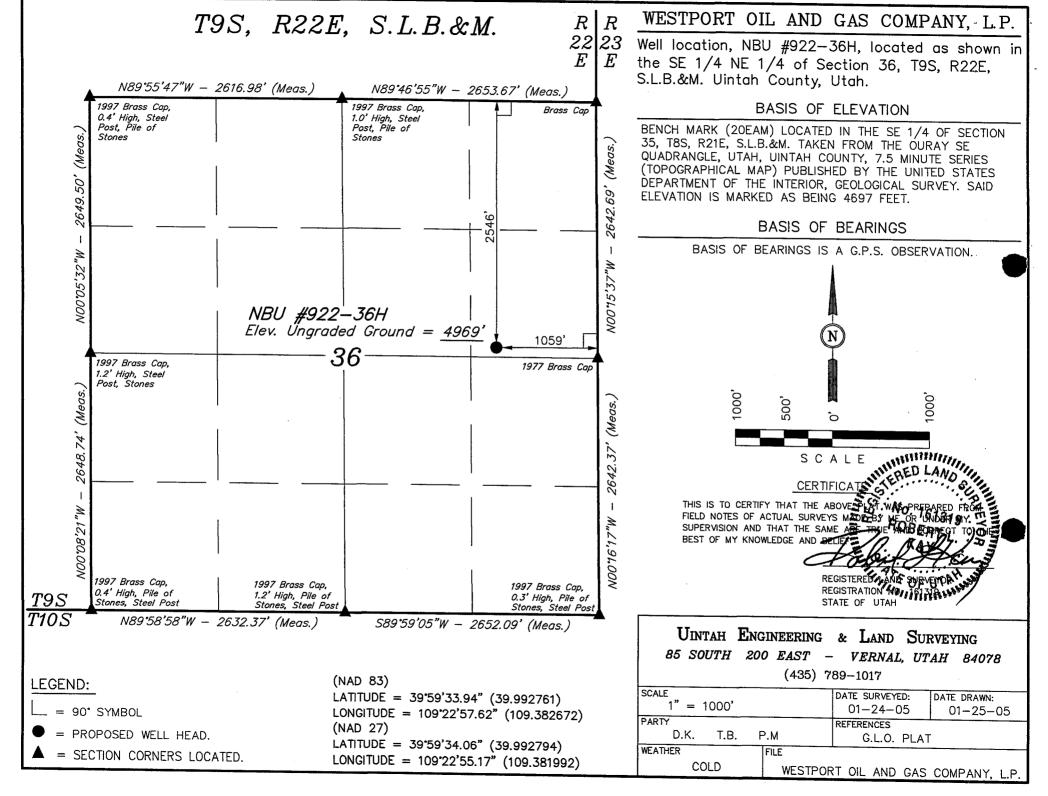
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING AMENDED REPORT □ (highlight changes) 5. MINERAL LEASE NO: 6. SURFACE:

	P	APPLIGA	TION FOR	PERMIT IC	J DRILL		ML-22650	Stat	te
1A. TYPE OF WO	DRK: DF	RILL 🔽	REENTER [DEEPEN			7. IF INDIAN, ALLC	TTEE OR TRIBE N	IAME:
B. TYPE OF WE		GAS 🗹	OTHER	SIN	IGLE ZONE MULTIPL	E ZONE	- 891008900	AlMatu	no But
2. NAME OF OPE WESTPOR	ERATOR: RT OIL & GA	SCOMPA	ANY, L.P.				9. WELL NAME and NBU 922-3		
3. ADDRESS OF 1368 S 120		CITY VER	NAI	ATE UT ZIP 84	078 PHONE NUMBE 781-7060	ER:	10. FIELD AND PO	•	
	WELL (FOOTAGE						11. QTR/QTR, SEC		, RANGE,
	2546' FNL PRODUCINGZON		4428	5005 Y	39, 99 28 30 ·109, 382 103		SENE 36	6 9S 22	2E
			EAREST TOWN OR F				12. COUNTY:	13. S	TATE: UTAH
			OURAY, UTA			1.42	. NUMBER OF ACRES	ASSIGNED TO THE	
15. DISTANCE TO 1059'	O NEAREST PROP	ERTY OR LEAS	ELINE (FEET)	16. NUMBER C	F ACRES IN LEASE:	640	, NUMBER OF ACRES	455IGNED TO THIS	40
18. DISTANCE TO	O NEAREST WELL	(DRILLING, CO	MPLETED, OR	19. PROPOSEI	D DEPTH:		. BOND DESCRIPTION:	:	
	R) ON THIS LEASE O TOPO C	(FEET)			8	3,700	STATE SURET	TY RLB0005	5236
21. ELEVATIONS	(SHOW WHETHER	R DF, RT, GR, E	TC.):	22. APPROXIM	ATE DATE WORK WILL START:		. ESTIMATED DURATIO		
4968.9' U	NGRADED_	GL				TO BE DETERMINED			
24.	_		PROPO	SED CASING A	ND CEMENTING PROG	SRAM			
SIZE OF HOLE	CASING SIZE,	GRADE, AND W	EIGHT PER FOOT	SETTING DEPTH			TY, YIELD, AND SLURR		
12 1/4"	9 5/8"	32.3#	H-40, STC	2,000	<u> </u>		265 SX	1.18	15.6
7 7/8"	4 1/2"	11.6#	I-80, LTC	8,700	PREM LITE II		410 SX	3.38	11.0
	-				50/50 POZ G	1	380 SX	1.31	14.3
	_						DE	CEIVE	<u> </u>
							71=	CEIVET R 1 5 200	<u> </u>
						<u></u>			
25.				ATTA	CHMENTS		DIV. OF	OIL, GAS & N	MINING
VERIFY THE FOI	LLOWING AREATT	ACHED IN ACC	ORDANCEWITH THE	UTAH OIL AND GAS C	CONSERVATION GENERAL RULES	S:			
✓ WELL PL	AT OR MAP PREP	ARED BY LICEN	ISED SURVEYOR OR	ENGINEER	COMPLETE DRILLIN	IG PLAN			
EVIDENC	CE OF DIVISION OF	WATER RIGH	rs approval for u	ISE OF WATER	FORM 5, IF OPERAT	OR IS PERSO	N OR COMPANY OTHE	R THAN THE LEAS	SE OWNER
									
NAME (PLEASE	PRINT) DEBR	A DOMEN	ICI		TITLE ENVIRO	NMENT	AL ASSISTAN	Γ	<u></u>
SIGNATURE 1	Selval	Dom	ema		DATE 3/11/	<i>0</i> 5			
(This space for Sta	ate use only)								
(This space for Our	ne use omy				**************************************	Apr	noved by t	he =	
	Ц:	3-2117-	36399		4.0000000	Uta	h Division	of	
API NUMBER AS	SIGNED:	1 041-	11 -		APPROVAL:	Oil, (as and Mir	ning	
					Da	ite; O	4-2-8-1	2PH)	
(11/2001)				(See Instructi	ons on Reverse Side)	K	1 N 1 AH	\sim \sim	

001



From:

Ed Bonner

To:

Whitney, Diana

Date:

4/28/2005 11:41:38 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-36C

NBU 922-36G

NBU 922-36H

NBU 922-36N

NBU 922-36O

NBU 921-330

Enduring Resources, LLC

Agency Draw 12-21-31-36

Big Pack 12-21-22-2

Southam Canyon 10-25-21-32

Southam Canyon 9-25-22-32

EOG Resources, Inc ✓

NBU 548-12E

Chapita Wells Unit 953-32

Chapita Wells Unit 957-32

The Houston Exploration Company

Southman Canyon 11-36-9-23

Southman Canyon 13-36-9-23

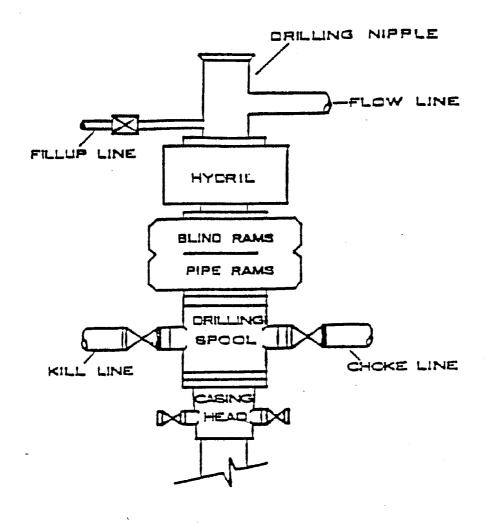
If you have any questions regarding this matter please give me a call.

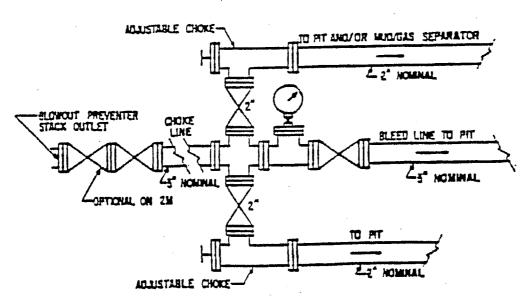
CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

3,000 PSI

EOP STACK





NBU #922-36H SENE Sec. 36, T9S-R22E Uintah County, UT ML-22650

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. <u>Existing Roads</u>:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 150' of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities will be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities & Pipelines

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes

will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 75' of low pressure and 450' of high pressure up to 8" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

SITLA 675 East 500 South, Suite 500 Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when it is received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici Environmental Assistant Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Operations Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005236.

NBU	#922-3	6H

Surface Use & Operations Plan

Page 6

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Delra Domenici

3/11/05

Date

NBU #922-36H SENE SECTION 36-T9S-R22E UINTAH COUNTY, UTAH LEASE NUMBER: ML-22650

ONSHORE ORDER NO. 1 WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1210'
Wasatch	4275'
Mesa Verde	6525'
Total Depth	8700'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1210'
Gas	Wasatch	4275'
	Mesa Verde	6525'
Water	N/A	
Other Minerals	N/A	

3. <u>Pressure Control Equipment:</u>

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. <u>Drilling Fluids Program:</u>

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at 8700' TD approximately equals 3480 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1566 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please refer to the attached Drilling Program.

9. <u>Variances</u>:

Please refer to the attached Drilling Program.

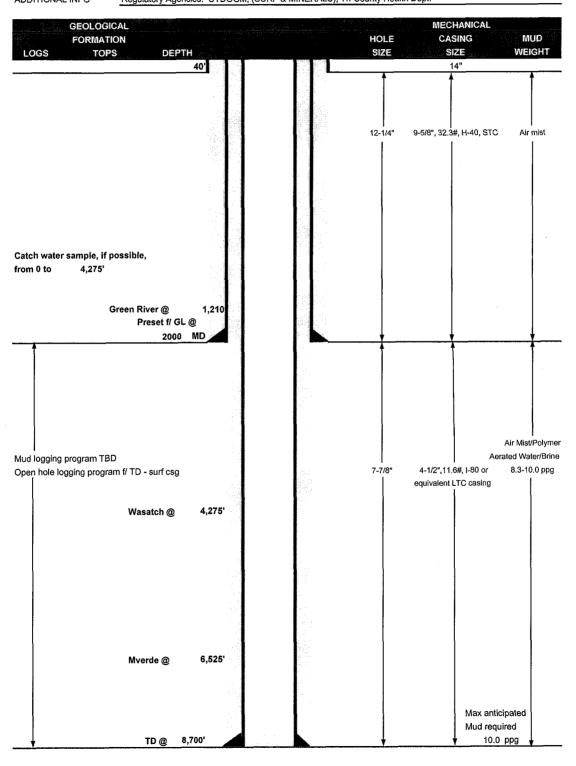
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. March 1, 2005 COMPANY NAME NBU 922-36H MD/TVD TD WELL NAME 8,700' KB 4,980' COUNTY Uintah STATE Utah ELEVATION 4,965' GL **FIELD** LOVE SURFACE LOCATION SENE SECTION 36-T9S-R22E 2546'FNL & 1059'FEL Straight Hole Longitude: 109.381992 Latitude: 39.992794 OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: UTDOGM, (SURF & MINERALS), Tri-County Health Dept. ADDITIONAL INFO





CASING PROGRAM

							DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.87****** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0 to 8700	11.60	I-80	LTC	2.98	1.40	2.28

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

2610 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1	1		+ .25 pps flocele				igner gjerd
т	OP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
			+ 2% CaCl + .25 pps flocele				
T	OP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	Į.		NOTE: If well will circulate water to su	ırface, opt	tion 2 will b	e utilized	
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
			+.25 pps Flocele + 3% salt BWOC				
	TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ 25 pps flocele				
	ТОР ОИТ СМТ	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
					10 July 200		
PRODUCTION	LEAD	3,770'	Premium Lite II + 3% KCI + 0.25 pps	410	60%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
	l		+ 0.5% extender				l
			열린 경험 그는 그는 경험 사람들이 다른				
	TAIL	4,930'	50/50 Poz/G + 10% salt + 2% gel	1380	60%	14.30	1.31
			+.1% R-3		_		

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	 Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
PRODUCTION	 Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.							
			······································					

ADDITIONAL INFORMATION

	annular to 1,500 psi) prior to drilling out. Record on chart recorder & e & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.	
Drop Totco surveys every 2000'. Maximum allowable hole angle	is 5 degrees.
ENGINEER:	DATE:

DRILLING ENGINEER:		DATE:
	Brad Laney	
DRILLING SUPERINTENDENT:		DATE:
	Randy Bayne	

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36H

SECTION 36, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST: RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATLEY 0.7 MILES TO THE JUUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATLEY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN RIGHT AND PROCEED IN A SOUTHWESTERLY. NORTHWESTERLY. THEN SOUTHWESTERLY APPROXIMATLEY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 150' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.6 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36H

LOCATED IN UINTAH COUNTY, UTAH **SECTION 36, T9S, R22E, S.L.B.&M.**

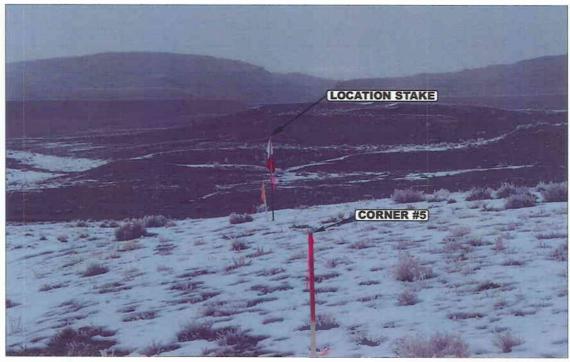


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 Vernal, Utah 84078 uels@uelsinc.com

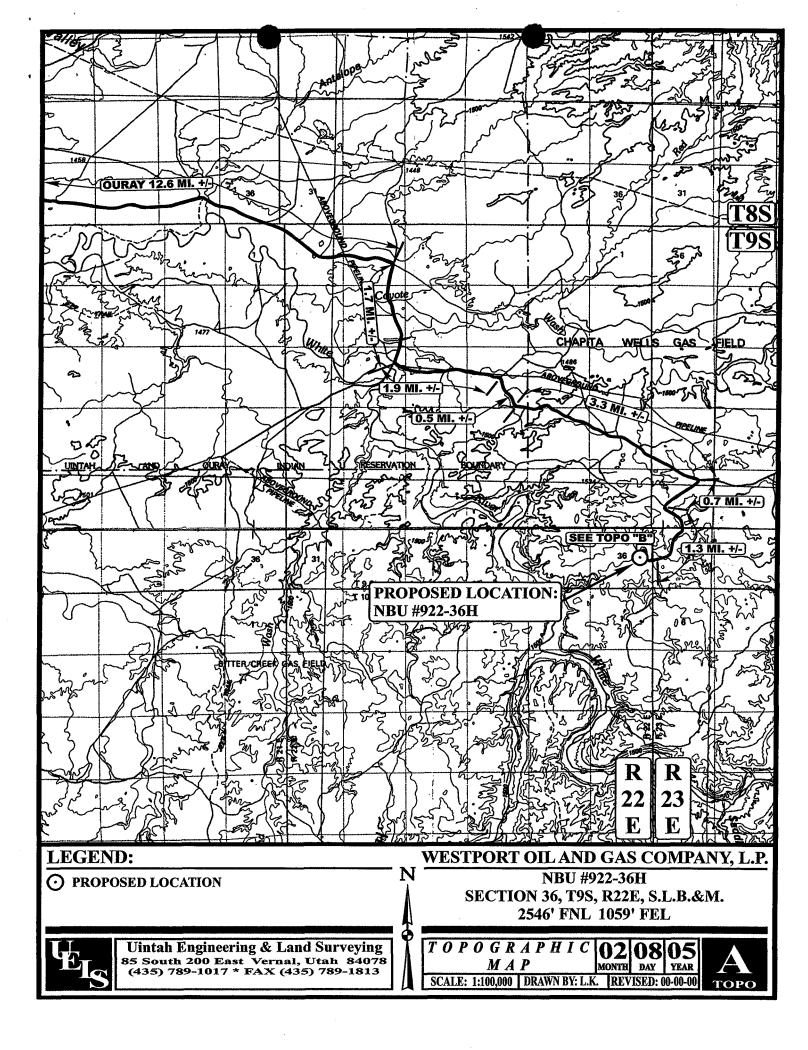
LOCATION PHOTOS

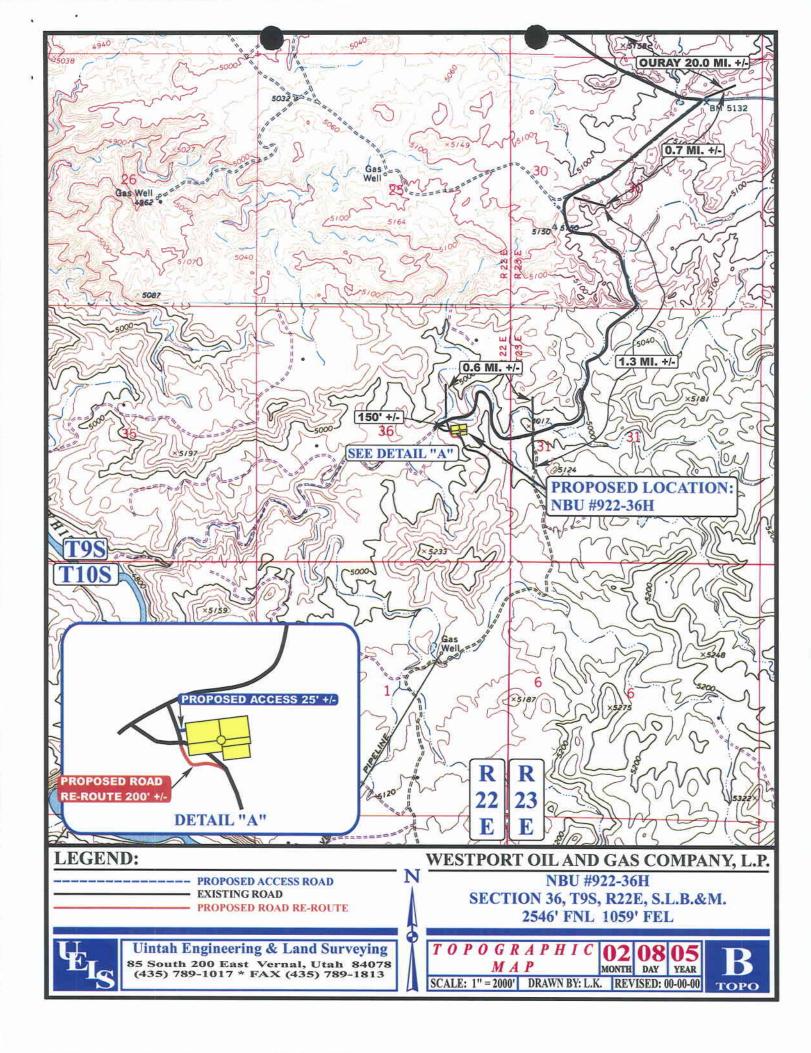
MONTH DAY

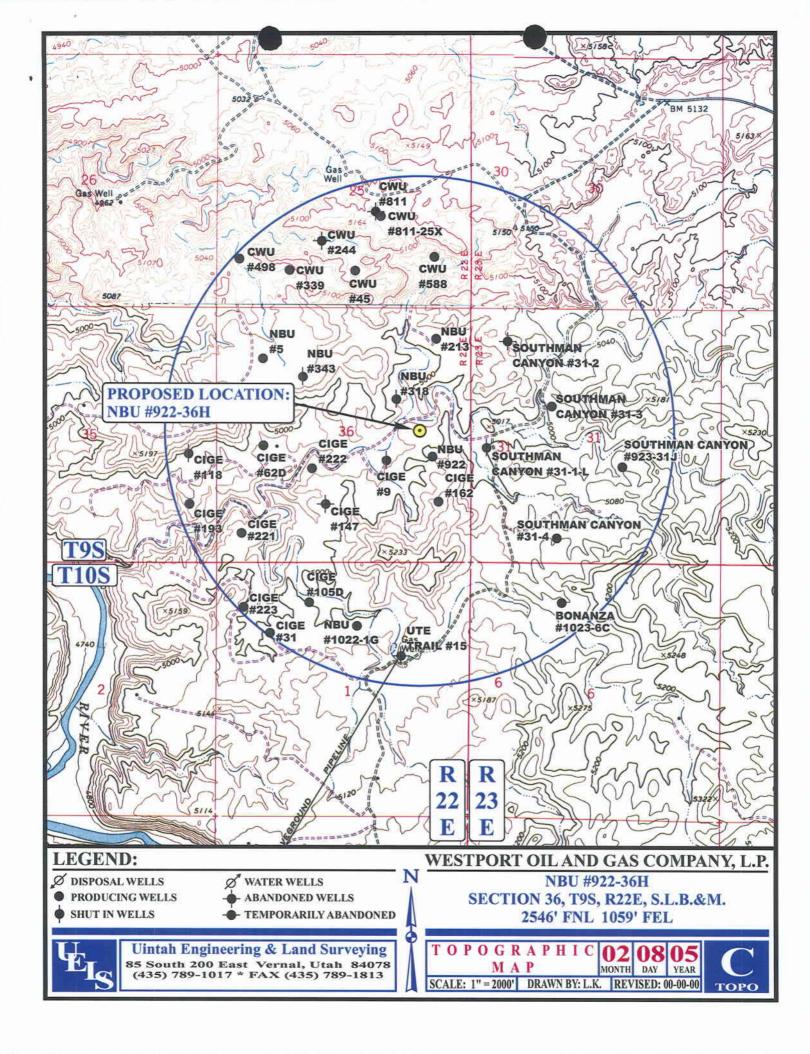
РНОТО

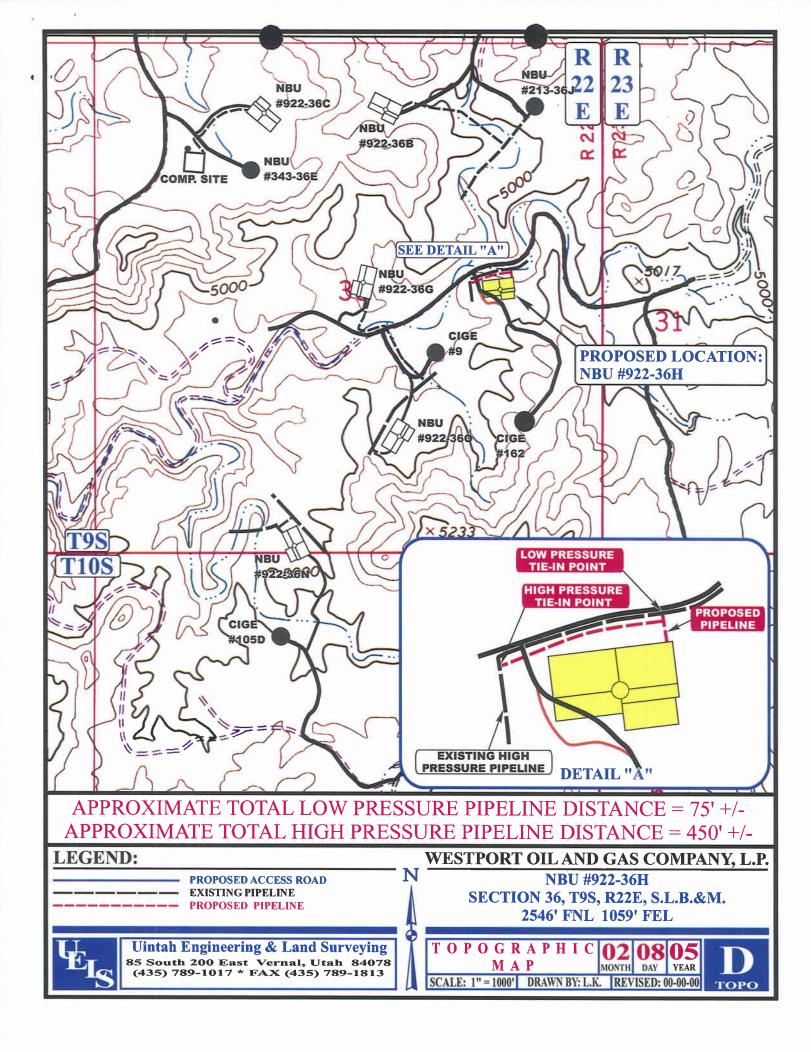
TAKEN BY: D.K. DRAWN BY: L.K.

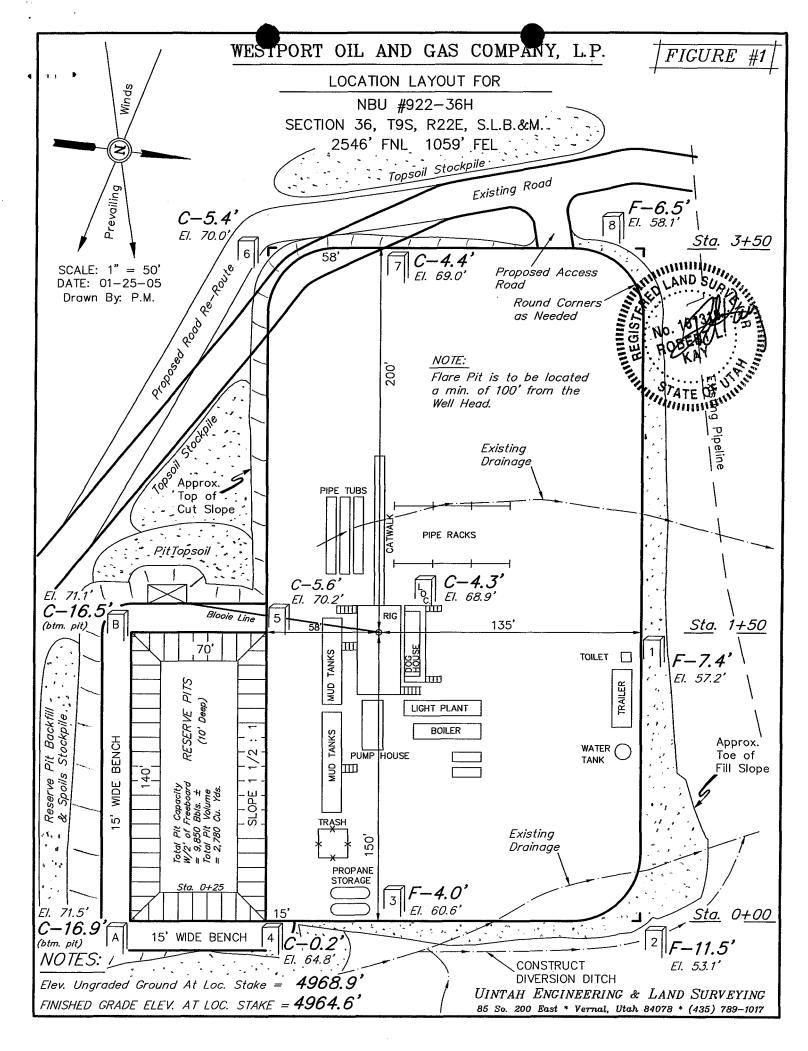
REVISED: 00-00-00

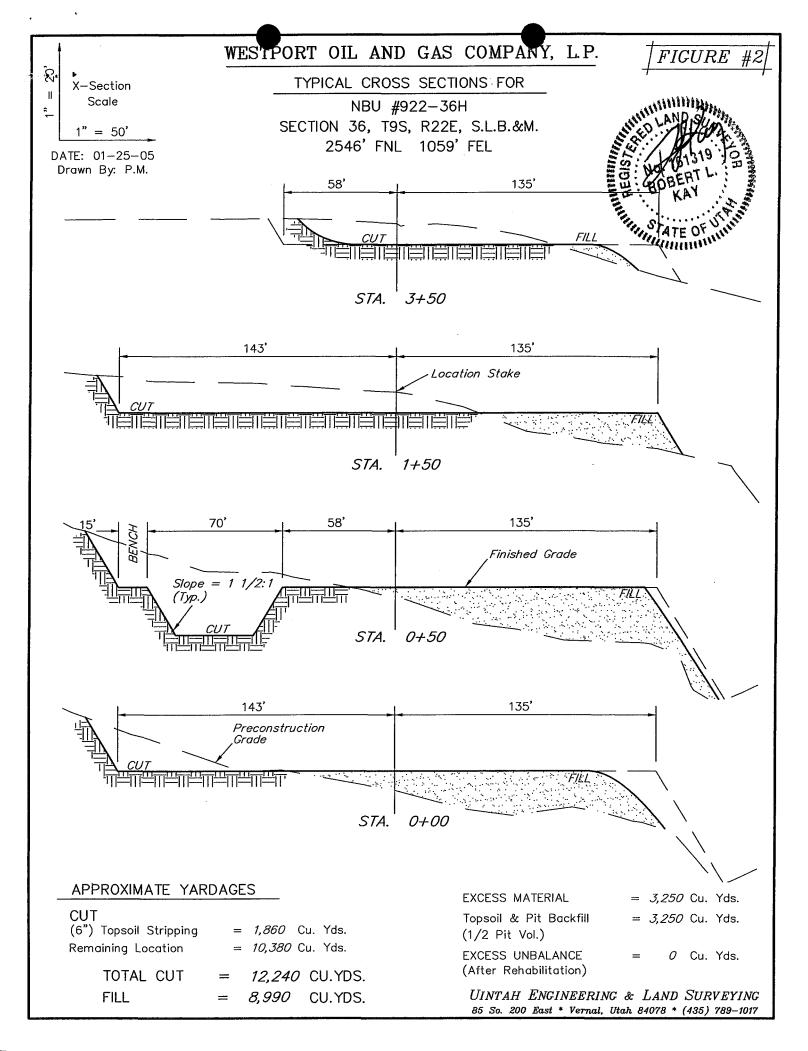






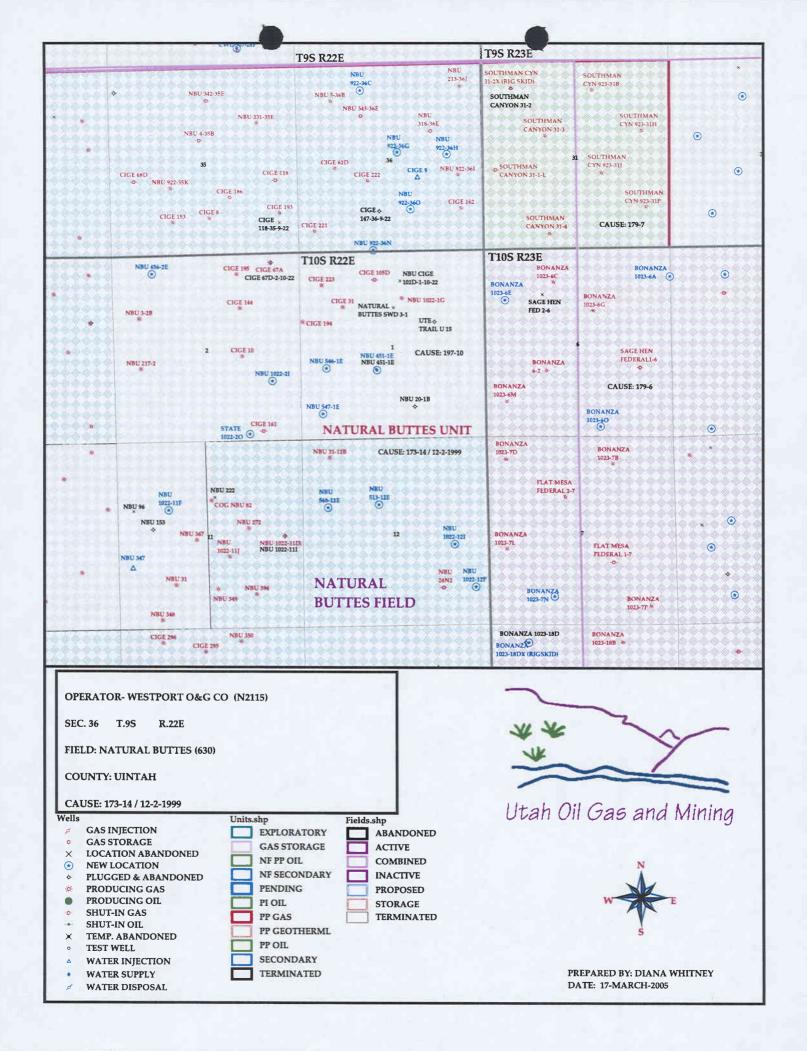






WORKSHEET APPLICATION FOR PERMIT TO DRILL

API NO. ASSIGNI	ED: 43-047-363	99
PHONE NUMBER: 4	35-781-7060	
Tech Review Engineering Geology Surface LATITUDE: 39.9	Initials DVC 9283	Date 4/(5/05
med 19-2-3. Unit NATURAL BUT R649-3-2. C Siting: 460 F R649-3-3. I ✓ Drilling Uni Board Cause Eff Date: Siting: Ψω	General rom Qtr/Qtr & 920' Exception it e No: 173 12-2-	-119 -1999 uncomm. tro
L SHALE		
	PHONE NUMBER: 4. INSPECT LOCATION Tech Review Engineering Geology Surface LATITUDE: 39.9 LONGITUDE: -109 LOCATION AND SITE R649-2-3. Unit NATURAL BUT R649-3-2. G Siting: 460 F R649-3-3. F Drilling Unit Board Cause Eff Date: Siting: 460 R649-3-11.	Tech Review Initials Engineering Own Geology Surface LATITUDE: 39.99283 LONGITUDE: -109.3821 LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920. R649-3-3. Exception Drilling Unit Board Cause No: 173 Eff Date: 12-2. Siting: 460 From Wark & R649-3-11. Directional Driver Control of the control of t



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

March 18, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

43-047-36388 NBU 921-34L Sec 34 T09S R21E 2586 FSL 0379 FWL 43-047-36389 NBU 921-34K Sec 34 T09S R21E 2543 FSL 2274 FWL 43-047-36390 NBU 921-34H Sec 34 T09S R21E 2163 FNL 0839 FEL 43-047-36391 NBU 921-33F Sec 33 T09S R21E 1797 FNL 1844 FWL 43-047-36392 NBU 921-33G Sec 33 T09S R21E 1713 FNL 1754 FEL 43-047-36393 NBU 921-33I Sec 33 T09S R21E 2240 FSL 0878 FEL 43-047-36394 NBU 921-33J Sec 33 T09S R21E 2113 FSL 1951 FEL 43-047-36395 NBU 921-33K Sec 33 T09S R21E 2066 FSL 1926 FWL 43-047-36396 NBU 921-33P Sec 33 T09S R21E 0885 FSL 0719 FEL 43-047-36397 NBU 922-36C Sec 36 T09S R22E 0720 FNL 1768 FWL 43-047-36398 NBU 922-36G Sec 36 T09S R22E 2471 FNL 2464 FEL 43-047-36399 NBU 922-36H Sec 36 T09S R22E 2546 FNL 1059 FEL 43-047-36400 NBU 922-36N Sec 36 T09S R22E 0059 FSL 2066 FWL 43-047-36401 NBU 922-360 Sec 36 T09S R22E 1202 FSL 2116 FEL 43-047-36402 NBU 1022-12I Sec 12 T10S R22E 2297 FSL 1046 FEL 43-047-36403 NBU 1022-12P Sec 12 T10S R22E 1083 FSL 0462 FEL

This office has no objection to permitting the wells at this time.

DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	<u>Westport O</u>	<u>il & Gas Company</u>	<u>, L.P</u>	
WELL NAME & NUMBER	R: <u>NBU 922-3</u>	6H	<u>. </u>	
API NUMBER:	43-047-363	99		
LOCATION : 1/4,1/4 <u>SE/N</u>	E Sec: <u>36</u> TWP: <u>098</u>	RNG: 22E 254	6 FNL 1059 FEL	
,			-	
Geology/Ground Water:				
Westport proposes to set 2,0				
saline water at this location is				
shows no water wells within				
the Uinta Formation. The U				
are mostly lenticular and disc	ontinuous and shou	<u>ld not be a signific</u>	ant source of useable g	round water.
Reviewer:	Brad Hill	Date	: 04/11/05	
Surface:				
			ite meeting on March 2	
take input on issues regarding				
Bonner was invited and notif				
Division of Wildlife Resourc				
surface on this location has s				
slopes to the north and has an				
shall be rounded enough (and				
handle any safety issues with				··· ·
wash and should be re-routed		-		
will be re-routed northwest e				
utilized in the reserve pit to p	revent seepage of di	rilling fluids into sa	andy wash. No other is	sues were noted.
		~ .	N. 1.00.0007	
Reviewer: <u> </u>	Dennis L. Ingram	Date	e: March 29, 2005	

Conditions of Approval/Application for Permit to Drill:

1. A 20 mil synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: Westp	ort_Oil & Gas Company	, <u>L.P.</u>	
WELL NAME & NUMBER	:: NBU 922-36H		
API NUMBER: 43-	047-36399	· · · · · · · · · · · · · · · · · · ·	
LEASE: ML-22650 ST	ATE FIELD/UNIT : N	ATURAL BUTTES	

LOCATION: 1/4,1/4 SE/NE Sec: 36 TWP: 09S RNG: 22E 2546 FNL 1059 FEL

LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.

GPS COORD (UTM): X =0638136 E; Y =4428003 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Floyd Bartlett (UDWR) Debra Domenici (West Port Oil and Gas Company, L.P.) Clay Einerson (Westport) Dave

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Location is proposed approximately 12.6 miles southeast of Ouray, then 1.7 miles south to the Mountain Fuel Bridge, then east, southeast another 8.0 miles. This well stakes up in the heart of the Chapita Wells Gas Field and on a south sloping bench overlooking adjacent, dry washes. A wash immediately north of location drains this country to the southwest toward the White River, which is found approximately 1.30 down the country. Much of the countryside consists of desert bench habitat that slopes toward the White River with sandy washes and adjacent sandstone outcroppings or sand dunes.

SURFACE USE PLAN

CURRENT	SURFACE	USE:	Open	rangeland,	some	public	use	

PROPOSED SURFACE DISTURBANCE: Propose 150' +/- of new access road plus location measuring 350'x 193' with reserve pit and soil spoils storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: CWU#811; CWU#811-25X; CWU#498; CWU#244; CWU#588; CWU#339; CWU#45; NBU#5; NBU#343; NBU#318; NBU#213; SC#31-2; SC#31-3; CIGE#118; CIGE#62D; CIGE#222; CIGE#9; NBU#922; CIGE#162; SC#31-1-L; SC#923-31J; CIGE#193; CIGE#221; CIGE#147; SC#31-4; CIGE#223; CIGE#105D; NBU#1022-1G; CIGE#31; UTE TRAIL#15; BONNANZA#1023-6C.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Native cut and fill using borrowed material.

SOURCE OF CONSTRUCTION MATERIAL: None requested

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill and on file.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Adjacent wash found immediately north of location that leads to White river flood plain, river over a mile down country.

FLORA/FAUNA: Desert shrub, sparse vegetation (see photos); antelope and mule deer potential but not classified as high value range.

SOIL TYPE AND CHARACTERISTICS: Reddish, tan fine-grained sandy loam with underlying sandstone layers.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY:

PALEONTOLOGICAL POTENTIAL: None observed during presite

RESERVE PIT

CHARACTERISTICS: Proposed on south side of location in cut and measuring 70'x 140'x 10' deep. Prevailing winds are from the west, which puts the wellhead and reserve pit paraellel and should move any gas from the wellbore away from the pit.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

Operator has proposed All surfaces will be recontoured to approximately natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment, at which time reseeding will be done.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done on 03/23/05 by Moal K. Montgomery

OTHER OBSERVATIONS/COMMENTS

Surface slopes to the north, sandy wash immediately north of location, existing gas pipeline runs east/west along that wash, location corner #2 is near the wash and has a eight to ten foot drop into same, no surface water was present in wash but sub-surface water may be present, two

shallow drainage ditches were present along the center and eastern side of location, well was moved southwest to move well out of sandy wash

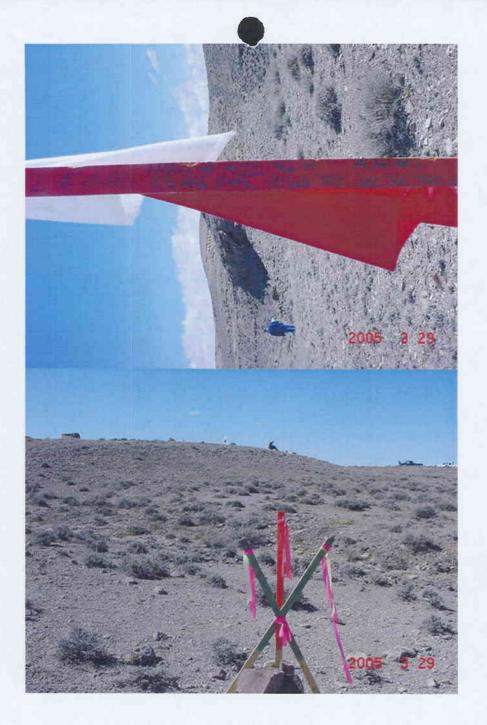
ATTACHMENTS

Photos	of	this	location	were	taken	and	plac	ced_c	on	file.		 	
I	Denr	nis L	Ingram		Ma	arch	29,	200	5	11:20	AM	 	
DOGM REPRESENTATIVE								DA'	TE/	TIME			

for Reserve and O.	usice bit niner	kequirements
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15 20	0
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000 200 to 300	2 10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	_
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	20
Fluid Type		
Air/mist	0	
Fresh Water	5 10	
TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		
hazardous constituents	20	5
Daill Cuttings		
Drill Cuttings Normal Rock	0	
Salt or detrimental	10	0
Turned Description (declar)		
Annual Precipitation (inches) <10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown Present	10 15	0
FIEDENC	20	
Final Score 25	(Level _	I_ Sensitivity)

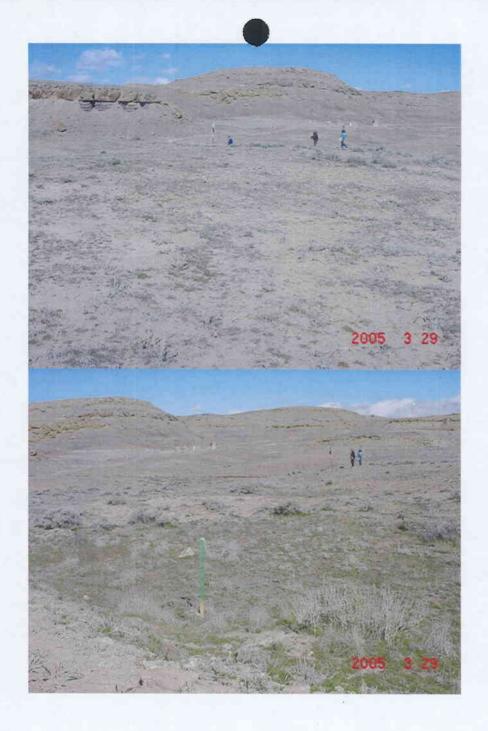
Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use. Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.









Well name:

04-05 Westport NBU 922-36H

Operator:

Westport Oil & Gas

String type:

Location:

Surface

Uintah County

Project ID:

43-047-36399

Design parameters:

Collapse

Mud weight:

8.400 ppg

Design is based on evacuated pipe.

Minimum design factors: Collapse:

Design factor

1.125

Environment: H2S considered?

No 75 °F Surface temperature: 103 °F Bottom hole temperature:

1.40 °F/100ft Temperature gradient: Minimum section length: 1,500 ft

Burst:

Design factor

1.00

1.80 (J) 1.80 (J)

1.60 (J)

Cement top:

641 ft

8.700 ft

Burst

Max anticipated surface

pressure: Internal gradient: Calculated BHP

1,760 psi 0.120 psi/ft 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC: **Buttress:**

Premium: 1.50 (J) 1.50 (B) Body yield:

Tension is based on buoyed weight. Neutral point: 1,753 ft

Non-directional string.

Re subsequent strings:

Next setting depth: Next mud weight:

10.000 ppg Next setting BHP: 4,519 psi Fracture mud wt: 19.250 ppg 2,000 ft

Fracture depth: 2,000 psi Injection pressure

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	2000	2270	1.13	57	254	4.48 J

Prepared

Clinton Dworshak Utah Div. of Oil & Mining Phone: 801-538-5280 FAX: 801-359-3940

Date: April 12,2005 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

04-05 Westport NBU 922-36H

Operator:

Westport Oil & Gas

String type:

Production

Location:

Uintah County

Project ID:

43-047-36399

Design parameters:

Collapse

Mud weight:

10.000 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor

1.125

Environment:

H2S considered? Surface temperature: No 75 °F

Bottom hole temperature: Temperature gradient:

197 °F

Minimum section length: 1,500 ft

1.40 °F/100ft

Burst:

Design factor

1.00

Cement top:

Surface

Burst

Max anticipated surface

pressure: Internal gradient: 3,475 psi 0.120 psi/ft

Calculated BHP

4,519 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

1.80 (J) **Buttress:** 1.60 (J) Premium: 1.50 (J)

Body yield:

1.50 (B)

1.80 (J)

Tension is based on buoyed weight.

Non-directional string.

Neutral point:

7,399 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)	_
1	8700	4.5	11.60	N-80	LT&C	8700	8700	3.875	201.7	
Run Seq 1	Collapse Load (psi) 4519	Collapse Strength (psi) 6350	Collapse Design Factor 1.405	Burst Load (psi) 4519	Burst Strength (psi) 7780	Burst Design Factor 1.72	Tension Load (Kips) 86	Tension Strength (Kips) 223	Tension Design Factor 2.60 J	

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: April 12,2005 Salt Lake City, Utah

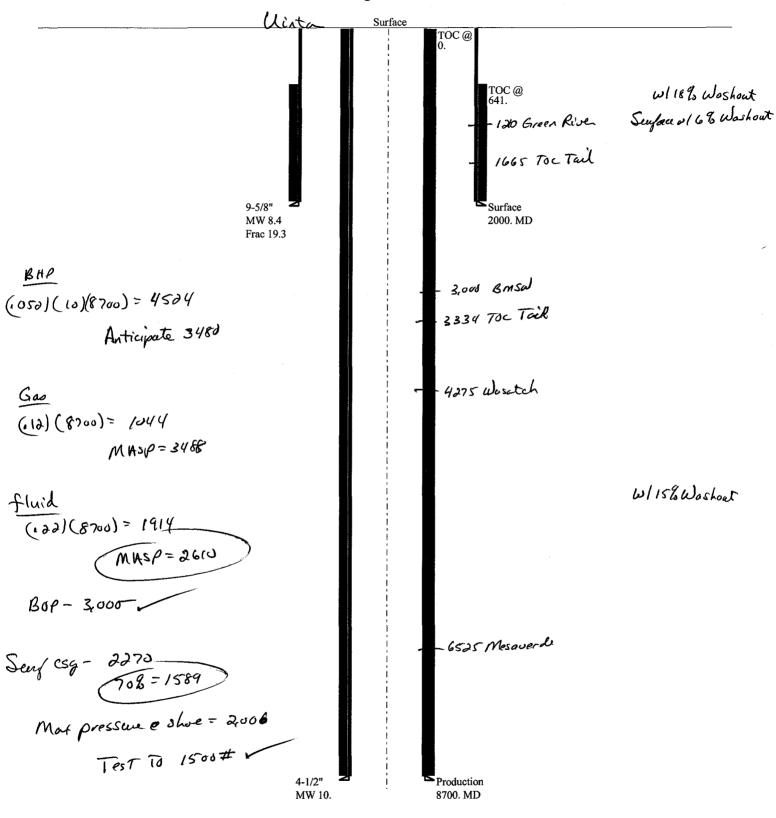
Remarks:

Collapse is based on a vertical depth of 8700 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

• 04-05 Westport NBU 922-3

Casing Schematic





State of Utah

Department of Natural Resources

> MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR.

Governor

GARY R. HERBERT Lieutenant Governor

April 28, 2005

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, Utah 84078

Re:

Natural Buttes Unit 922-36H Well, 2546' FNL, 1059' FEL, SE NE, Sec. 36,

T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36399.

Sincerely,

John R. Baza
Associate Directo

etlant

jc Enclosures

cc: Uintah

Uintah County Assessor

SITLA

Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP				
Well Name & Number Natural Buttes Unit 922-36H				
API Number:		43-047-36399		
Lease:	ML-22650			
Location: SE NE	Sec. 36	T. 9 South	R. 22 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2 API # 43-047-36399 April 28, 2005

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

0

Δ.

C-R	 assign well from one existing entity to another existing examples assign well from one existing entity to a new entity
E-O	her (explain in comments section)
	COMMENT section to explain why each Action Code was
(3/89)	

A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well)

Post-It® Fax Note 7671	Date	# of pages
WIENERUSSELL	From	A LICHTA
CO.Dept. UTDUAM	CALLETON	DINIABUS
Phore (60) 385330	Phone/ /2	701-11114
ax * (401) 259-2940)	Fax 1/25	741-711AL

Mulle	11	allen)
nature	7	V

EGULATORY ANALYST 07/19/05

Date

one No.

(435) 781-7024

ACTION	CURRENT	NEW	API NUMBER	WELL NAME		•	WELLE	DCATION	-	SPUD	Terrosine
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	EFFECTIVE DATE
B	99999	2900	43-047-36399	NBU 922-36H	SENE	36	98	22E	UINTAH	7/15/2005	7/20/00
	OMMENTS:		WSM					1 225	Olivian	713/2003	11/88/15
		BUCKET RIG		• •							
SPUD W	ELL LOCATI	ON ON 7/15/05	AT 9:00 AM								
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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this firm for apposable to diff leave withs, applicating strape contiling with locus current institutions depth, monther skapped wells, or is NATURAL BUTTES UNIT 1. THE OF WELL OIL WELL OR SWELL OTHER WELL OF THE NATURAL BUTTES UNIT 1. THE OF WELL OIL WELL OR SWELL OTHER WESTPORT OIL & GAS COMPANY L.P. 3. ADDESS OF OPERATOR WESTPORT OIL & GAS COMPANY L.P. 3. ADDESS OF OPERATOR STRAPE 2546/FNL & 1059/FEL OIL 200 MAN BUTTES UNIT 200 MAN BUTTES UNIT 200 MAN BUTTES OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS, OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS OF WILLOWS TO ADDESS OF OPERATOR SERVICE AND POSS		DIVISION OF OIL, GAS AND MI	NING .	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
DO IN URB IN THE PROPOSED OR COMPLETED ON THE PROPOSED AS A PERCENTIONS. CREATE UT 200 SALOTS (ASSAURANCE) OR COMPLETED OR	SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
IN WELL GAS WELL OTHER NEW 922-36H IN MAIL OF OPERATOR WESTPORT OIL & GAS COMPANY L.P. 3. ADDRESS OF OPERATOR WESTPORT OIL & GAS COMPANY L.P. 3. ADDRESS OF OPERATOR 1. OF OPERATOR GROWN OF WELL FOOTAGES AT SURPAGE 2546°FNL & 1059°FEL COUNTY UNITAH CITRCIN, SECTION, TOWNSHAP, RANGE, MERDIANE SENE 36 9S 22E UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplacian) Approximate date work will start CHANGE TO PREVIOUS PLANS CHANGE TO PR	Do not use this form for proposals to drill r drill horizontal l:	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	
WESTFORT OIL & GAS COMPANY L.P. 3 ADDRESS OF OPERATOR 1 ADDRESS OF OPERATOR 3 ADDRESS OF OPERATOR 3 ADDRESS OF OPERATOR 4 LOCATION OF WELL PROTRESS AT SURFACE: 2546°FNL & 1059°FEL COTROT SEAT SURFACE: 2546°FNL & 1059°FEL COTROTAL SECTION, TOWNSHIP, RANGE, MERIDIANS SENE 36 9S 22E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 18. DEEPEN REPORT OF SUBMISSION 19. DEEPEN REPORT OF SUBMISSION 19. DEEPEN REPORT OF NATION 19. DEEPEN	1. TYPE OF WELL			
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POOTAGES AT SURPACE 2546'FNL & 1059'FEL COUNTY: UINTAH CITROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENE 36: 9S 22E STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEEPEN REPERPORATE CURRENT FORMATION	1368 S. 1200 E.	Y VERNAL STATE UT ZIP	.84078 (435) 781-7024	NATURAL BUTTES
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit to Diptions) Approximate date work will start CASING REPAR CASING PRACTURE TREAT SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME CHANGE WELL NAME COMMISSION TURNS GREAT WELL SPUD TO CHANGE WELL STATUS COMMISSION PROPORTIONS PREAD PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40". RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT. SPUD WELL LOCATION ON 7/15/05 AT 9:00 AM. NAME (PLEASE PRIME SHELLA UPCHEGO) TILE REGULATORY ANALYST TILE REGULATORY ANALYST TILE REGULATORY ANALYST		FNL & 1059'FEL	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	COUNTY: UINTAH
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CHANGE TO PREVIOUS PLANS OPERATOR CHANGE UBING PLUG AND ABANDON VENT OR FLARE CHANGE WELL NAME PLUG BACK WATER DISPOSAL OCHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT. SPUD WELL LOCATION ON 7/15/05 AT 9:00 AM. RECEIVED JUL 2 2 2005 DIV. OF OIL, GAS & MINING MAME (PLEASE PRIME SHELLA UPCHEGO TITLE REGULATORY ANALYST THE REGULATORY ANALYST				<u> </u>
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CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: WELL SPUD CONVERT WELL TYPE RECOMPLETE- DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT. SPUD WELL LOCATION ON 7/15/05 AT 9:00 AM. RECEIVED JUL 2 2 2005 DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT SHEILA UPCHERO) TITLE REGULATORY ANALYST	SUBSEQUENT REPORT			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER WELL SPUD				_
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT. SPUD WELL LOCATION ON 7/15/05 AT 9:00 AM. RECEIVED JUL 2 2 2005 DIV. OF OIL, GAS & MINING	Date of work completion:			☐ OTHER: WELL SPUD
MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT. SPUD WELL LOCATION ON 7/15/05 AT 9:00 AM. RECEIVED JUL 2 2 2005 DIV. OF OIL, GAS & MINING		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	
DIV. OF OIL, GAS & MINING MAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST 7/10/2005	MIRU PETE MARTIN BU CMT W/28 SX READY M	CKET RIG. DRILLED 20" COND IX CMT.	·	
DIV. OF OIL, GAS & MINING NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST 7/10/2005				RECEIVED
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST 7/10/2005				JUL 2 2 2005
NAME (PLEASE PRINT)				DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT)				
7/10/2005	NAME (PLEASE PRINT SHEILA L	урснево	TITLE REGULATORY	ANALYST
		Mules	DATE 7/19/2005	

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FORM 9

STATE OF UTAH TIMENT OF NATURAL RESOURCE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **SUNDRY NOTICES AND REPORTS ON WELLS** 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. NATURAL BUTTES UNIT 8. WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🗸 OIL WELL OTHER NBU 922-36H 9. API NUMBER: 2. NAME OF OPERATOR: 4304736399 WESTPORT OIL & GAS COMPANY L.P. 10. FIELD AND POOL, OR WILDCAT: 3 ADDRESS OF OPERATOR: PHONE NUMBER: CITY VERNAL ZIP 84078 STATE UT NATURAL BUTTES 1368 S. 1200 E. (435) 781-7024 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2546'FNL & 1059'FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 9S 22E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) TEMPORARILY ABANDON Approximate date work will start: NEW CONSTRUCTION CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT PLUG BACK WATER DISPOSAL CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: OTHER: SET SURFACE CSG COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2250'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/340 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/925 SX CLASS G @15.8 PPG 1.15 YIELD. SHEILA UPCHEGO REGULATORY ANALYST NAME (PLEASE PRINT) 8/22/2005 DATE

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RECEIVED AUG 3 0 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBU 922-36H
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.	9. API NUMBER: 43047
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2546'FNL & 1059'FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 9S 22E	COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION TYPE OF ACTION	tt, ort official branch
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TREAT NEW CONSTRUCTION DEEPEN OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	 VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: FINAL DRILLING OPERATIONS
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume FINISHED DRILLING 2250' TO 8677'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD 0 @12.3 PPG 2.19 YIELD. TAILED CMT W/1165 SX 50/50 POZ @14.3 PPG 1.31 YIELD. RELEASED CAZA RIG 82 ON 9/8/05 AT 0600 HRS.	
	ECEIVED P 1 2 2005
	PIL, GAS & MINING
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY A	NALYST
SIGNATURE MULA MONTH DATE 9/8/2005	

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FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MINING				ML-22650	
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS				
drill horizontal	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL OIL WELL	1. TYPE OF WELL OIL WELL GAS WELL OTHER				
2. NAME OF OPERATOR: WESTPORT OIL & GAS	COMPANY L.P.			9. API NUMBER: 4304736399	
3. ADDRESS OF OPERATOR:		 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2546' QTR/QTR, SECTION, TOWNSHIP, RA	FNL & 1059'FEL	22 E		COUNTY: UINTAH STATE:	
	West Communication of the Comm			UTAH	
	ROPRIATE BOXES TO INDICA			RT, OR OTHER DATA	
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE	STRUCTION R CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT	CON (START/RESUME) FION OF WELL SITE FIEL- DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: PRODUCTION START-UP	
THE SUBJECT WELL LO	COMPLETED OPERATIONS. Clearly show all DCATION WAS PLACED ON PREATTACHED CHRONOLOGICA	ODUCTION	DN 10-10-05 AT 9:30	AM.	
NAME (PLEASE PRINT) SHEILA U	UPCHEGO	тіті	E REGULATORY A	NALYST	
SIGNATURE MULL	u univegi)	DAT	10/12/2005		

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RECEIVED OCT 1 9 2005

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-36H

	SPUD	Surface Casing Air Rig	Activity	Status
06/13/05			Build Location, 5% complete	Caza 82
06/14/05			Build Location, 5% complete	Caza 82
06/15/05			Build Location, 10% complete	Caza 82
06/16/05			Build Location, 20% complete	Caza 82
06/17/05			Build Location, 40% complete	Caza 82
06/20/05			Build Location, 40% complete	Caza 82
06/21/05			Build Location, 60% complete	Caza 82
06/22/05			Build Location, 60% complete	Caza 82
06/23/05			Build Location, 60% complete	Caza 82
06/24/05			Build Location, 65% complete	Caza 82
06/27/05			Build Location, 65% complete	Caza 82
06/28/05			Build Location, 70% complete	Caza 82
06/29/05			Build Location, 70% complete	Caza 82
06/30/05			Build Location, 80% complete	Caza 82
07/01/05			Build Location, 90% complete	Caza 82
07/04/05			Build Location, 95% complete	Caza 82
07/05/05			Build Location, 95% complete	Caza 82
07/06/05			Build Location, 95% complete	Caza 82
07/07/05			Build Location, 95% complete	Caza 82
07/08/05			Build Location, 95% complete	Caza 82
07/11/05			Build Location, 95% complete	Caza 82
07/12/05			Location Built, WOBR	Caza 82

07/13/05			Location Built, WOBR	Caza 82
07/14/05			Location Built, WOBR	Caza 82
07/15/05			Location Built, WOBR	Caza 82
07/18/05			Location Built, WOBR	Caza 82
07/19/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/20/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/21/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/22/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/25/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/26/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/27/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/28/05	7/15/05	14" @ 40'	WOAR	Caza 82
07/29/05	7/15/05	14" @ 40'	WOAR	Caza 82
08/01/05	7/15/05	14" @ 40'	WOAR	Caza 82
08/02/05	7/15/05	14" @ 40'	WOAR	Caza 82
08/03/05	7/15/05	14" @ 40'	WOAR	Caza 82
08/04/05	7/15/05	14" @ 40'	WOAR	Caza 82
08/05/05	7/15/05	14" @ 40'	WOAR	Caza 82
08/08/05	7/15/05	14" @ 40'	Drill to 2550'. TOOH for csg	Caza 82
08/09/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/10/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/11/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/12/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/15/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/16/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/17/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82
08/18/05	7/15/05	9 5/8" @ 2172'		WORT Caza 82

,

08/19/05	7/15/05	9 5/8" @ 2172'			WORT Caza 82
08/22/05	7/15/05	9 5/8" @ 2172'			WORT Caza 82
		Csg. 9 5/8" @ 2213' 22-36H. Rig up, NU and Rotary spud @ 1800 hrs	test BOPE. RIH		
08/23/05	TD: 4170' Drill from 3184	9	MW: 8.9	SD: 8/21/05	DSS: 2
08/24/05		Csg. 9 5/8" @ 2213' and short trip 5 stds. No d ort time.		SD: 8/21/05 170'-4440'. CCE	DSS: 3 I for bit trip. TFNB
08/25/05		Csg. 9 5/8" @ 2213' and MM. Drill from 444		SD: 8/21/05 report time.	DSS: 4
08/26/05		Csg. 9 5/8" @ 2213' '-5288'. DA @ report tin		SD: 8/21/05	DSS: 5
08/29/05		Csg. 9 5/8" @ 2213' '-5289'. TFNB and MM.			DSS: 8
08/30/05		Csg. 9 5/8" @ 2213' '-7473'. DA @ report tin		SD: 8/21/05	DSS: 9
08/31/05		Csg. 9 5/8" @ 2213' '-7476'. TFNB and MM.			DSS: 10
09/01/05	TD: 8078' Drill from 7705' report time.	Csg. 9 5/8" @ 2213' '-7920'. Increase mud we		SD: 8/21/05 o control gas. Dr	DSS: 11 rill to 8078'. DA @
09/02/05	down one joint	Csg. 9 5/8" @ 2213' '- 8081'. Drop survey and and Kelly up. Establis uild mud weight to 12.4 p	l TFNB and MM sh circulation wi	th no rotation.	Work stuck pipe.
09/06/05	fluid. POOH to 4000'. Wash a obstruction to 8	Csg. 9 5/8" @ 2213' ork stuck pipe. Pipe cam shoe and build volume w and ream from 4000'- 4' 081'. Drill to 8677' TD w y down PDC bit and MM	ith 15% LCM. T 250'. CIH and orking tight cont	OOH and change tag obstruction ections. CCH for	e out MM. RIH to @ 5200'. Pushed or trip. Work tight
09/07/05	to 7520'. Hit o	Csg. 9 5/8" @ 2213' IH with Triple Combo. E bstruction. CIH to 8677 oot @ 8135'. Continue PC	". CCH and PO	OH laying down	
09/08/05	TD: 8677' Finish laying do rig @ 0600 hrs 9	Csg. 9 5/8" @ 2213' wn drill string. Run and 6 9/8/05.	MW: 12.1 cement 4 ½" Prod	SD: 8/21/05 luction Casing. S	DSS: 18 et slips and release

09/09/05

TD: 8677' Csg. 9 5/8" @ 2213' MW: 12.1 SD: 8/21/05 DSS: 19 RDRT and prepare to move to Bonanza 1023-8L this am.

09/30/05

PROG: 11:30 AM (DAY 1) ROAD RIG FROM NBU 922-36I TO NBU 922-36H. MIRU, SPOT EQUIPMENT. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL & 149 JTS NEW 2-3/8" J-55 TBG & RIH. (SLM) TBG WAS DRIFTED. EOT @ 4720'. 5:00 PM SWI, SDFN.

10/03/05

PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. TESTING FRAC VALVES. EOT @ 4720'. CONTINUE PU 2-3/8" J-55 TBG & RIH. (SLM) TBG WAS DRIFTED. TAG PBTD @ 8622'. POOH & LD 15 JTS ON FLOAT. CONTINUE POOH STANDING BACK TBG. LD MILL. NDBOP, NU 2 FRAC VALVES. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 7500#. (HELD GOOD) RDMO DOUBLE JACK. MIRU CUTTERS. RIH W/PERF GUNS & PERF THE MV @ 8226'-8230' & 8407'-8412' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (36 HLS) WHP: 0#. POOH LD TOOLS. RDMO CUTTERS. 3:00 PM SWI, SDFWE. PREP TO FRAC W/BJ ON MONDAY 10/3/05.

10/04/05

PROG: 7:00 AM RIG CREW & BJ HELD SAFETY MEETING TESTED LINES TO 10,500#

STAGE#1: WHP: 1472# BRK DN PERF @ 3192# PMPD @ 31.6 BPM @ 4980#. ISIP: 2600#, FG: .75. PMPD 1304 BBL OF LIGHTNING 20 & 139,915# OF 20/40 SD. ISIP: 3000#, FG: .79, NPI: 400#, MP: 3872#, MR: 35.1, AP: 3751#, AR: 34.9

STAGE#2: RIH W/A 10K CBP & 3-3/8" GUNS W/23 GRAM CHARGES 0.35 HOLES TO 6875' GOT STUCK COULDN'T MOVE UP OR DN WORK WIRELINE FOR 15 TO 20 MIN COULDN'T GET FREE SET CBP POOH W/GUNS. RD BJ & CUTTERS ND FRAC VALVES, NU BOP. PU 3-7/8" MILL TOOTH BIT & POBS & RIH TO 6875'. DRLD OUT CBP IN 15 MIN W/2000# DIFF CSG PRESS @ 400# RIH TO 8150'. PMPD 120 BBLS CSG HAD 300# POOH TO 6875'. TURN WL OVER TO FLWBACK CREW. SDFD @ 5:30 PM.

10/05/05

PROG: 6:00 AM (DAY 4) WL FLWD UP CSG FOR 13 HRS. RCVRD 154 BBLS. AVG CSG PRESS: 85#. FCP @ 6:00 AM 40#. EOT @ 6875'. POOH. STANDING BACK TBG. LD BIT & POBS. KILL W/40 BBLS 2% KCL. NDBOP, NU FRAC VALVES. RU CUTTERS & BJ

STAGE #2: RIH W/4-1/2" BAKER 10K CBP & PERF GUNS. SET CBP @ 8110'. PERF THE MV @ 7826'-7830', 7923'-7928' & 8077'-8080' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (48 HLS) WHP 245#. BRK DN PERFS @ 3174 @ 5 BPM. PMPD 152 BBLS @ 4900 @ 45 BPM. ISIP: 2600, FG: .76. PMPD 3737 BBLS LGHTG 20 GEL & 500,388# 20/40 MESH SD. ISIP: 4400, FG: .99, NPI: 1800, MP: 5229, MR: 50, AP: 5135, AR: 49 BPM.

STAGE #3: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7498'. PERF THE MV @ 7215'-7218' & 7463'-7468' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (32 HLS) WHP: 210#. BRK DN PERFS @ 3042 @ 4 BPM. PMPD 48 BBLS @ 4900 @ 31 BPM. ISIP: 2150, FG: .73. PMPD 756 BBLS LGHTG 18 GEL & 89,224# 20/40 MESH SD. ISIP: 2700, FG: .80, NPI: 550, MP: 3917, MR: 30, AP: 3615, AR: 30 BPM.

STAGE #4: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7026'. PERF THE MV @ 6712'-6714', 6869'-6873' & 6990'-6996' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (48 HLS) WHP: 125#. BRK DN PERFS @ 2550 @ 4 BPM. PMPD 83 BBLS @ 4450 @ 40 BPM. ISIP: 2000, FG: .73. PMPD 1754 BBLS LGHTG 18 GEL & 229,578# 20/40 MESH SD. ISIP: 2900, FG: .86, NPI: 900, MP: 3805, MR: 41.8, AP: 3752, AR: 41.7 BPM.

STAGE #5: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 6082'. PERF THE WASATCH @ 5783'-5786' & 6049'-6052' USING 3-1/8" HSC GUNS, 12 GM, 0.34, 90*

PHASING, 4 SPF, (24 HLS) WHP: 110#. BRK DN PERFS @ 2063 @ 4 BPM. PMPD 18 BBLS @ 2720 @ 19 BPM. ISIP: 1700, FG: .72. PMPD 369 BBLS LGHTG 18 GEL & 35,208# 20/40 MESH SD. ISIP: 2200, FG: .81, NPI: 500, MP: 2202, MR: 20.3, AP: 2116, AR: 20 BPM. RIH W/4-1/2" BAKER 5K CBP & SET @ 5550'. POOH & LD WIRELINE TOOLS. RDMO BJ & CUTTERS. TOTAL 20/40 MESH SD: 994,313# & TOTAL FLUID: 7920 BBLS. 7:00 PM SWI-SWDFN PREP TO DRL UP 5 CBP'S IN AM.

10/06/05

PROG: 7:00 AM (DAY 5) HELD SAFETY MEETING. DRLG EQUIPMENT. SICP: 0#. RD FLOOR. ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS & RIH ON NEW 2-3/8" J-55 TBG. TAG CBP #1 @ 5550'. PUH TO 5530' ESTABLISH CIRC W/2% KCL W/RIG PMP.

(DRLG CBP#1) @ 5550'. DRL OUT BAKER 5K CBP IN 8 MIN, 50# DIFF. WL STARTED FLWG UP TBG, DART IN BIT SUB STUCK OPEN. WORK TBG TRYING TO SEAT DART, COULD NOT. POOH STANDING BACK TBG. WL BEHAVED GOOD. REPLACE BIT & POBS W/NEW. RIH ON TBG. TAG SD @ 5932'. C/O 150' SD.

(DRLG CBP#2) @ 6082'. DRL OUT BAKER 5K CBP IN 10 MIN. 500# DIFF. RIH, TAG SD @ 7000'. C/O 26' SD.

(DRLG CBP#3) @ 7026'. DRL OUT BAKER 5K CBP IN 8 MIN. 300# DIFF. PUSH PLUG TO 7056'. CIRC WL CLEAN. POOH STANDING BACK TBG. EOT @ 5550'. TOP PERF @ 5783'. 5:00 PM SWI-SDFN, PREP TO DRL OUT (2) CBP'S IN AM & LAND TBG.

10/07/05

PROG: 7:00 AM (DAY 6) HELD SAFETY MEETING. NDBOP'S. SICP: 1150#. EOT @ 5550'. RIH, TAG SD @ 7408'. ESTABLISH CIRC W/2% KCL W/RIG PMP. C/O 90' SD.

(DRLG CBP#4) @ 7498'. DRL OUT BAKER 5K CBP IN 12 MIN. 300# DIFF. RIH, TAG SD @ 8100'. C/O 10' SD.

(DRLG CBP#5) @ 8110'. DRL OUT BAKER 10K CBP IN 14 MIN. 100# DIFF. RIH, TAG SD @ 8412'. C/O 210' SD TO PBTD @ 8522'. CIRC WL CLEAN. RD SWVL. POOH & LD 33 JTS ON FLOAT. LAND TBG ON HANGER W/242 JTS NEW 2-3/8" J-55 TBG. EOT @ 7589.23' & POBS W/R @ 7587.81'. AVG 10 MIN/PLUG & C/O 486' SD. RD FLOOR & TBG EQUIP. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1400#. OPEN WL TO PIT ON 20/64 CHK. FTP: 1450#, SICP: 1600#. 2:00 PM TURN WL OVER TO FLWBACK CREW. LTR @ 2:00 PM 6220 BBLS. RACK EQUIPMENT. RD RIG.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1800#, TP: 1650#, 20/64 CHK, 43 BWPH, 18 HRS, SD: N/A, TTL BBLS FLWD: 2558, TODAYS LTR: 7920 BBLS, LOAD REC TODAY: 2558 BBLS, REMAINING LTR: 5362 BBLS, TOTAL LOAD REC TO DATE: 2558 BBLS.

10/10/05

PROG: 10/08/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1450#, 20/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 870, TODAYS LTR: 5362 BBLS, LOAD REC TODAY: 870 BBLS, REMAINING LTR: 4492 BBLS, TOTAL LOAD REC TO DATE: 3428 BBLS.

10/09/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1950#, TP: 1300#, 20/64 CHK, 23 BWPH, 24 HRS, SD: LIGHT TRACE, TTL BBLS FLWD: 628, TODAYS LTR: 4492 BBLS, LOAD REC TODAY: 628 BBLS, REMAINING LTR: 3864 BBLS, TOTAL LOAD REC TO DATE: 4056 BBLS.

10/11/05

PROG: WELL WENT ON SALES: 10/10/05, 9:30 AM. 1500 MCF, 16/64 CHK, SICP: 1885#, FTP: 1320#, 10 BWPH. FINAL REPORT FOR COMPLETION.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES									ENDED ghlight c	REPOR ⁻		FORM 8					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650						
WEL	L COM	PLET	ION (OR F	RECO	MPL	ETIC	N R	EPOR	T AND	LOG	6. 18	INDIAN, A	LLOTTEE	OR TRI	BE NAME	
1a. TYPE OF WELL	 .:	Oil		Ç V	SAS VELL 2	7	DRY		ОТН	ER			7. UNIT OF CA AGREEMENT NAME NATURAL BUTTES UNIT				
b. TYPE OF WORK: NEW MORIZ. DEEP- RE- WELL LATS, EN ENTRY RESVR. OTHER									I I		and NUME 22-36H	BER:					
2. NAME OF OPER WESTPO		GAS	COMF	PANY	L.P.							1	PI NUMBEI 430473				
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CETY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-7024										POOL, OR		_					
4. LOCATION OF V AT SURFACE:	2546'FN	L & 10									1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1			36 9		HIP, RANGE, 22E	
AT TOTAL DEP													COUNTY	4	1	3. STATE UTAH	
14. DATE SPUDDE 7/15/2005		5. DATE T. 9/6/20		∃ED:	16. DATE	E COMPL 10/20(adaj .	ABANDONI	ED 🔲	READY TO PRODU	ICE 🗸		ATIONS (DI	, RKB,	RT, GL):	
18. TOTAL DEPTH:	MD 8,6	77	19	9. PLUG	BACK T.D).: MD	8,622	e de la companya de l	20. IF N	MULTIPLE CO	OMPLETIONS, HOW	/ MANY? *		H BRIDGE IG SET:	MD TVD		
22. TYPE ELECTRI		MECHAN	ICAL LOG	S RUN (S	Submit cop)	<u> </u>		23.			<u> </u>				
CBL-CCL-G	SR),	NPN	/DF	O God	ζ,	IN	D 61	د		WAS DST	L CORED? RUN? NAL SURVEY?	NO NO NO	✓ YI	ES	(Subn	nit analysis) nit report) nit copy)	
24. CASING AND L	INER RECORE) (Report a	all strings	set in we	H)					=							
HOLE SIZE	SIZE/GRA	DE	WEIGHT ((#/ft.)	TOP (MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS	SLU		CEMENT	OP **	AMOUNT PULLED	
20"	14"	STL	54#	<i>‡</i>			4	0			28						
12 1/4"	9 5/8 F	I-40					2,2	250			1265						
7 7/8"	4 1/2	I-80					8,6	5 77			1695						
																1	
25. TUBING RECO	RD															-	
SIZE	DEPTH S	ET (MD)	PACKE	R SET (N	ID)	SIZE		DEPTH	SET (MD)	PACKER	R SET (MD)	SIZE	DE	PTH SET (MD)	PACKER SET (MD)	
2 3/8"	7.5	89	<u> </u>														
26. PRODUCING IN	ITERVALS									27. PERFOI	RATION RECORD						
FORMATION		TOP (вотто		TOP	(TVD)	вотто	M (TVD)	 	L (Top/Bot - MD)	SIZE	NO. HOLE			ATION STATUS	
(A) WASATO		5,7		6,0				<u></u>		5,783	6,052	0.34	24	Open	<u> </u>	Squeezed	
(B) MESAVE	RDE	6,7	'12	8,4	112					6,712	8,412	0.35	164	Open	<u> </u>	Squeezed	
(C)										<u> </u>				Open		Squeezed	
(D)		<u> </u>						<u> </u>				<u> </u>		Open	니.	Squeezed	
28. ACID, FRACTU	RE, TREATME	NT, CEME	NT SQUE	EZE, ETC	;,												
DEPTH	INTERVAL								AMO	OUNT AND T	YPE OF MATERIAL						
5783'-6052 PMP 369 BBLS LIGHTNING 18 & 35,208# 20/40 MESH SD																	
6712'-8412'			PMP	7551	BBLS	LIGH	ITNIN	G 20#	& 959	,105# 20	0/40 MESH 9	SD					
			L							_							
	TACHMENTS: TRICAL/MECHA RY NOTICE FO	NICAL LO		CEMENT	VERIFICA	ATION		GEOLOG CORE AN	IC REPOR'	=	DST REPORT [DIREC	TIONAL SU	JRVEY	ſ	PROD	
													HLC	EIVI			
(5/2000)							(CO	NTINU	ED ON E	ACK)			NOV	1 6 20	UL		

(CONTINUED ON BACK)

NOV 1 6 2005

10/10/2005 10/15/2005 24 RATES: → 0 1,521 CHOKE SIZE: TBG, PRESS. CSG, PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION RATES: → 0 1,521 INTERVAL B (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: 10/10/2005 10/15/2005 24 HR PRODUCTION RATES: → 0 1,521 INTERVAL B (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: 10/10/2005 10/15/2005 24 RATES: → 0 1,521 INTERVAL C (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 1,521 INTERVAL C (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 1,521 INTERVAL C (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 1,521 UNITERVAL D (As shown in Item #26) INTERVAL D (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 1,521 UNITERVAL D (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 1,521 UNITERVAL D (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS shown in Item #26) DATE FIRST PRODUCED: TEST DATE: GAS - MCF: WATER TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS SHOWN IN ITEM #26) DATE FIRST PRODUCED: TEST DATE: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS SHOWN IN ITEM #26) DATE FIRST PRODUCED: TEST DATE: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS SHOWN IN ITEM #26) DATE FIRST PRODUCED: TEST DATE: TEST DATE: TEST PRODUCTION RATES: → 0 0 1,521 UNITERVAL D (AS	TER - BBL:	PROD. METHOD:
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INTERVAL B (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WAT	TER – BBL: 160	INTERVAL STATU
DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: 24 RATES: → 0 1,521 MATES: → 0 0 1,521 MATES: → 0 0 1,521 MATES: → 0 0 0 0 0 0 0 0 0	100	T PROD
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18/64 960 1,242 RATES: → 0 0 1,521 INTERVAL C (As shown in Item #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → OIL - BBL: GAS - MCF: WATES: → OIL - BBL: GAS - MCF: WATE	TER – BBL:	INTERVAL STATU
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NATES: →	TER – BBL:	PROD. METHOD:
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RATES: → 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)	ER – BBL:	PROD. METHOD:
	TER – BBL:	INTERVAL STATU
SOLD		
33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS:		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval		
tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.		
Formation Top Bottom (MD) Descriptions, Contents, etc. Name	(Top (Measured Depth)
WASATCH 4,232 6,700 MESAVERDE 6,700		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNATURE SIGNATURE

TITLE REGULATORY ANALYST

ATE 11/7/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

NOV 1 6 2005

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has chan	1/6/2006							
FROM: (Old Operator):	TO: (New Op	erator):						
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP							
1368 South 1200 East	1368 South 1200 East							
Vernal, UT 84078		Vernal,	, UT 84078	}				
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024					
CA No.		Unit:	N	ATURAL B	UTTES	UNIT		
WELL NAME	SEC TWN RNG		ENTITY	LEASE	WELL	WELL		
1	• • •		NO	TYPE	TYPE	STATUS		
OPERATOR CHANGES DOCUMENT.	ATION							
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s received from the	FORMER ope	rator on:	5/10/2006				
2. (R649-8-10) Sundry or legal documentation wa	s received from the	NEW operator	on;	5/10/2006	•			
3. The new company was checked on the Departr	nent of Commerce	, Division of Co	orporation	s Database o	on:	3/7/2006		
4a. Is the new operator registered in the State of U	Jtah: YES	Business Numb	er:	1355743-018	1			
4b. If NO, the operator was contacted contacted o	n:				-			
5a. (R649-9-2)Waste Management Plan has been re	ceived on:	IN PLACE	_					
5b. Inspections of LA PA state/fee well sites compl	ete on:	n/a 3 LA wells & all PA wells transferred						
5c. Reports current for Production/Disposition & S	undries on:	ok						
6. Federal and Indian Lease Wells: The	BLM and or the E	IA has appro	ved the n	nerger, nan	ne chang	ge,		
or operator change for all wells listed on Federa	al or Indian leases o	n:	BLM	3/27/2006	BIA	not yet		
7. Federal and Indian Units:								
The BLM or BIA has approved the successor				3/27/2006				
8. Federal and Indian Communization The BLM or BIA has approved the operator f	•			n/a				
9. Underground Injection Control ("U.		vision has appro	ved UIC F		sfer of A	uthority to		
Inject, for the enhanced/secondary recovery un	/	= =				•		
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:	5/15/2006						
2. Changes have been entered on the Monthly Op	erator Change Sp	read Sheet on:	•	5/15/2006				
3. Bond information entered in RBDMS on:		5/15/2006						
4. Fee/State wells attached to bond in RBDMS on		5/16/2006						
5. Injection Projects to new operator in RBDMS of			ı					
6. Receipt of Acceptance of Drilling Procedures for	or APD/New on:		n/a	Name Chan	ge Only			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:		CO1203	ı					
2. Indian well(s) covered by Bond Number:		RLB0005239	ı					
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0005236								
	a. The FORMER operator has requested a release of liability from their bond on:							
The Division sent response by letter on: LEASE INTEREST OWNER NOTIFIC	ATION.							
4. (R649-2-10) The FORMER operator of the fee		oted and info	and here 1-4	Han Guarrath - 3	Dinieles			
of their responsibility to notify all interest owner			1ed by a let 5/16/2006		DIVISION			
COMMENTS:	of the offinge off.		5/10/2000					

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY	MULTIPLE LEASES					
Do not use this abandoned well.	6. If Indian, Allottee or Tr	ibe Name				
	ICATE – Other instru	ctions on re	verse s	ide	7. If Unit or CA/Agreemen	nt, Name and/or No.
1. Type of Well Oil Well Gas Well	Other				8. Well Name and No.	
2. Name of Operator	<u> </u>				MUTIPLE WELL	e
KERR-McGEE OIL & GAS (ONSHORE LP				9. API Well No.	
3a. Address		3b. Phone No.	(include a	rea code)		
1368 SOUTH 1200 EAST V		(435) 781-70)24		10. Field and Pool, or Explo	oratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)				
OFF ATTACUED					11. County or Parish, State	
SEE ATTACHED					UINTAH COUNTY, L	JTAH
12 CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	TIPEOE	NOTICE	PEROPE OR OTHER DAY	T A
TYPE OF SUBMISSION	I	NDICATE NAT				I A
		<u> </u>	IIPE	OF ACTIO	N	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Tree New Constru Plug and Ab	ıction [Reclamati Recomple Temporar	ion Well In the Worker Other ily Abandon OPER	CHANGE OF
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	stimated str	Water Dis	·	ata dunain al-
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, gi rk will be performed or provide to operations. If the operation results bandonment Notices shall be file	ve subsurface locati the Bond No. on fil lts in a multiple cor	ions and me e with BLM n pletion or	easured and tr M/BIA Requ recompletion	ue vertical depths of all pertinent aired subsequent reports shall be air a new interval a Form 3160-	markers and zones. filed within 30 days
PLEASE BE ADVISED THA OPERATOR OF THE ATTA	T KERR-McGEE OIL &	GAS ONSHO	ORE LP. FIVE JA	, IS CONS	SIDERED TO BE THE	RECEIVED
KERR-McGEE OIL & GAS C						MAY 1 0 2006
OF THE LEASE(S) FOR TH	E OPERATIONS CON	DUCTED UP	ON LEA	SE LAND	S. BOND COVERAGE	
IS PROVIDED BY STATE O			RLB000	5237.	D_5/16/06	DIV. OF OIL, GAS & MININ
BLM B	ONO = C0/203	}	Arr	KOAE	n 3/16/00	
BIA B	ONO = C 0/203 OND = RLB 001	05239	Ċ	arlone	Russell	
14. I hereby certify that the foregoing			-Divisi c	on of Oil,	Gas and Mining	
Name (Printed/Typed)	g · · · · · · · · · · · · · · · · · · ·	Title			, Engineering Technicia	an.
RANDY BAYNE		DRILLING	MANAC	3ER		
Kan ker & Sayne		Date May 9, 200)6			
7 7 7	THIS SPACE	FOR FEDERAL		TE USE		
Approved by		Title			Date	
Conditions of approval, if any, are attached.	Approval of this notice does not v	varrant or Office			<u> </u>	**************************************
certify that the applicant holds legal or equi which would entitle the applicant to conduc	itable title to those rights in the sub-	ject lease				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

MULTIPLE LEASES

abandoned well.	Use Form 3160-3 (APE) for su	ch proposal	s.		o. It indian, A	thouse or thos Name
SUBMIT IN TRIPL	ICATE – Other instru	ıctions	on revers	e si	de	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well						1	
Oil Well X Gas Well	Other					8. Well Name	and No.
2. Name of Operator			<u> </u>			MUTIPLE	WELLS
WESTPORT OIL & GAS CO	MPANY L.P.					9. API Well N	
3a. Address		3ь. Р	hone No. (inclu	de are	ea code)	1	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	1	781-7024		ŕ	10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,							,
						11. County or I	arish, State
SEE ATTACHED						UINTAH CO	DUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA	TE NATURE	OF N	NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION			TY	PE O	F ACTION		
Notice of Intent	Acidize	[] Dec	epen		Production	(Start/Resume)	Water Shut-Off
_	Alter Casing		cture Treat	ā	Reclamatio		Well Integrity
Subsequent Report	Casing Repair	☐ Ne	w Construction	Ū	Recomplete	:	Other CHANGE OF
C Production of the control of the c	Change Plans	_	g and Abandon		Temporarily		OPERATOR
Final Abandonment Notice 13. Describe Proposed or Completed Operation of the Proposed of Completed Operation of Completed Ope	Convert to Injection		g Back	u	Water Disp		
following completion of the involved testing has been completed. Final Al determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHIP OF T	andonment Notices shall be file al inspection.	ed only at	COMPANY	ts, in	cluding reclai	nation, have been ELINQUISHE	completed, and the operator has
ONSHORE LP.	APPR	ROVI	ED <u>51</u>	16	106	Titira	RECEIVED
	Co	ulou	e Russ	ul	l		
	Division		M DAS ESU.	min			MAY 1 0 2006
	Earlene	Kussell	, Engineerin	g T	echnici an	DIV	OF OIL GAS & MINING
14. I hereby certify that the foregoing	is true and correct					1/1 ¥	THE VILL GAS & MINING
Name (Printed/Typed)		Titl					
BRAD LANEY Signature			SINEERING	SP	ECIALIST		
		Date May	9, 2006				
	THIS SPACE		EDERAL OR S	TAT	E USE		
Approved by			Title		·	Date	- 110
- Olac Janus			·••			5-9-	·06
Conditions of approval, if any, are attached certify that the applicant holds legal of equi which would entitle the applicant to conduct	table title to those rights in the sul-	warrant or ject lease	Office				1991
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person kno	wingly a	nd willfully to r within its jurisdic	nake ction.	to any depa	rtment or agency	of the United States any

	FORM 9								
	G	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22650							
SUND	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES							
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-36H								
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047363990000						
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	treet, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2546 FNL 1059 FEL			COUNTY: UINTAH						
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH						
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		TYPE OF ACTION							
	ACIDIZE	ALTER CASING	CASING REPAIR						
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME						
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE						
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION						
6/15/2010	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK						
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION						
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON						
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL						
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION						
·	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: WORKOVER OPERATI						
12. DESCRIBE PROPOSED OR CO	 DMPLETED OPERATIONS. Clearly show all pertine	nt details including dates, depths, vo	olumes, etc.						
THE OPERATOR HAS THE SUBJECT WEL CLEANOUT. PLEAS	S RECENTLY CONCLUDED WORKS LL. WORKOVER OPERATIONS INC SE REFER TO THE ATTACHED CHI HISTORY. PHONE NUMBER	OVER OPERATIONS ON CLUDED A WELLBORE A RONOLOGICAL WELL UOIL FOR	accepted by the						
Andy Lytle	720 929-6100	Regulatory Analyst							
SIGNATURE N/A		DATE 6/21/2010							

				US	ROC	KIES R	EGION	
Operation Summary Report								
Well: NBU 922	-36H						Spud Date: 8/	/21/2005
Project: UTAH-	UINTAH		Site: NBI	U 922-3	6H			Rig Name No: LEED 698/698
Event: WELL V	VORK EXPENSE		Start Dat	te: 6/11/2	2010			End Date: 6/15/2010
Active Datum:	RKB @15.00ft (abo	ve Mean S	ea Level)	UWI: N	BU 922-	36H		
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/11/2010	7:00 - 17:00	10.00	WO/REP	30		Р		7AM [DAY 1] JSA MOVING RIG EQUIPMENT. ROAD RIG FROM BONANZA 1023-9D TO NBU 922-36H. MIRU, SPOT EQUIPMENT. FCP=120#. BLEW WELL DN. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. FOUND TBG STUCK. WORK TBG PULLING 60K TO GET HANGER OUT. L/D HANGER. CONTINUE WORKING STUCK TBG FOR 3 HRS. TBG CAME FREE. POOH STDG BACK TBG. L/D JT #9 & 10 FROM BTM. HVY SCALE ON OD. ID CLEAN THROUGH OUT. P/U 3-7/8" RBS MILL & RIH OUT OF DERRICK ON TBG. EOT @ 5318'.
6/14/2010	7:00 - 17:00	10.00	WO/REP	30		P		-7AM [DAY 2] JSA NITROGEN UNITS. MIRU CUDD N2 UNIT. WE-SICP=500#, WE-SITP=475#. BLEW WELL DOWN. KILL TBG W/ 10 BBLS TMAC. CONTINUE RIH ON 2-3/8" TBG OUT OF DERRICK. TAG FILL @ 6882'. R/U SWVL, RIG PUMP & N2 LINES. P.T. SURFACE LINES TO 2500#. ESTABLISH CIRCULATION W/ NITROGEN IN 15 MINUTES @ 2000 CFM @ 3/4 BPM W/ RIG PMP. AFTER CIRCULATION WAS ESTABLISHED, DROPPED CFM RATE TO 500 CFM. DRILL & C/O 15" SOFT SCALE, FELL THROUGH, RIH, TAG SEVERAL MEDIUM TO HARD SCALE BRIDGES. TOTAL OF 380' SCALE & 63' SAND ON BTM. C/O TO NEW PBTD @ 8585'. STARTED TO CIRC WELL CLN. BIT PLUGGED OFF W/ 3000#. R/D SWVL & CUDD. STRING FLOAT TOOL NOT LONG ENOUGH TO BLEED OFF TBG. SEND TO MACHINE SHOP TO MAKE REPAIRS. POOH & L/D 32 JTS ON FLOAT. EOT @ 7580'. 5PM SWI-SDFN. PREP TO RTRV STRING FLOAT & RUN PROD TBG IN AM.
6/15/2010	7:00 - 16:00	9.00	WO/REP	30		P		7AM [DAY 3] JSA POOH W/TBG & LANDING EOT @ 7580'. SITP=3500#. SICP=400#. BLEED TBG PSI OFF W/ STRING FLOAT TOOL. KILL TBG W/ 10 BBLS. CONTINUE POOH STDG BACK TBG. L/D MILL. FOUND BOTTOM JT PLUGGED W/ SAND. P/U NEW N.C. W/ XN NIPPLE W/ BUMPER SPRING IN NIPPLE & RIH OUT OF DERRICK ON TBG. LAND TBG ON HANGER W/ 242 JTS 2-3/8" J-55 YELL BND TBG. EOT @ 7589.37 & N.C. W/ XN @ 7587.97'. TBG WAS BROATCHED. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. RACK EQUIPMENT. RDMO. ROAD RIG TO NBU 922-36H2DS. MIRU, SPOT EQUIPMENT.

6/21/2010 1:50:10PM 1